GIS Systems and Renewable Energy Certificate Trading

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APX Overview

- A leading independent transaction processing agent for wholesale electric power markets
 - Supports over 550 TWh in trades globally
 - Largest independent power scheduler in WSCC/WECC
 & ERCOT (default Texas QSE)
 - Back office financial settlements and data processing services
 - Serves over 200 client companies in WECC, ERCOT, Northeast, UK and Scandinavia
 - Operates renewable energy markets and title registries in California, Texas, New England and the Midwest.



Brief History...

- Public policies create need for credible data system to ensure:
 - value for customers
 - currency for market participants
 - verification for regulators
- Years of debate ensue.....
- Two options investigated
 - Contract-path tracking
 - Certificates-based accounting



APX Environmental Registries

- Centralized registries that track generation attributes and title
- Registry databases assists all participants to comply with:
 - RPS and GPS requirements
 - Disclosure regulations
 - Product verification
 - Other purchase requirements



Registry System Examples

- Texas Renewable Credit Program
 - APX delivered Texas RECs system to ERCOT
 - monitors RPS compliance and computes RPS
 - Deals with renewables only, no emissions
- New England Generation Information System
 - APX is administrator of the NEPOOL GIS
 - Registry will track RPS eligibility, generation attributes, and emissions factors from ALL generation in the NE-ISO control area



NEPOOL GIS Detail

- Accounts for all generation in ISO-NE from source to sink
 - Authenticates generation attributes and creates base for verifiable tradable certificate markets
 - Provides emissions data and meets disclosure reporting requirements for users
 - Automates complicated processes
 - reserve transactions (green tags)
 - pumped storage
 - imports/exports
 - "residual mix"



Certificate Fields

- Asset information
- Fuel Source
- RPS Eligibility for MA, CT, and ME
- Emissions data
- Labor characteristics
- Vintage
- MWh generated
- Location
- Green-e eligibility





Generation Information System











Program Information

News Room

Generation Information System Program Information

NEPOOL

ISO-NE

GIS Operating Rules

Account Holder Information

GIS Training Information

- GIS Introductory Training Course Materials April 10, 2002
 - o GIS Introductory Training Course Ashley Houston, APX Inc.
 - o NE-GIS A Brief History Patricia D. Stanton, Deputy Commissioner Massachusetts Division of Energy Resources
 - o New England GIS Sharon Weber, Massachusetts Department of Environmental Protection
 - o NEPOOL GIS Robert Ludlow, NEPOOL GIS Project Manager

Frequently Asked Questions

Public Reports

NEPOOL-ERCOT Compared

Program and System Features	ERCOT	NEPOOL
Tradable Certificates	✓	✓
RPS Compliance Reporting	✓	✓
Renewable Generation Verification	✓	✓
Non-Renewable Generation Verification		✓
Emissions Tracking		✓
Verification of Marketing Claims	✓	✓
Imports/Exports		✓
System Operator Interface	✓	✓
Bulletin Board for Certificate Exchange		✓
Administrative Tools	✓	✓
Multistate Account Management		✓
Certificate Banking and Borrowing	✓	
Customized Reporting	✓	✓



Key Challenge for Renewables...

- Capturing the environmental value
- Environmental registries:
 - Create platform for monetization of the environmental value
 - Facilitate the ability of renewables generators to access an additional revenue stream or "green" premium



In Addition, Environmental Registries...

- Facilitate green power and green tag markets
- Provide generators with additional revenue stream for environmental attributes outside of wholesale energy markets
- Offer particular benefits for intermittent and small and behind the meter generation

Other Benefits

- Reduce transaction costs for generators and suppliers
- Introduce administrative efficiency
- Provide flexibility to meet current/future requirements
- Provide third-party verification
- Address data confidentiality concerns



Issue: Regional Compatibility

- Key Questions
 - Is physical delivery required?
 - What constitutes a compatible system?
- Regional Compatibility Efforts
 - NYISO ISONE technical and economic issues
 - Hydro Quebec looking for way to participate
 - PJM, NYISO, and Ontario certificate efforts
- Standard Market Design/RTO Activity
- NARUC resolutions



Other Key Issues

- Trading periods
- Treatment of QFs
- Small and BTM generation
- Reserved certificates
- Trading platform
- Market liquidity



Participation to Date

- As of August, 2002
 - over 100 approved account holders
 - 450 of the total 650 generators approved
- Nearly 6 million certificates traded during first trading period
- Several active traders



Questions???

